Corrosion Prediction Request Form

Based on the data specified below, the Predict™ software will provide the following results: System pH; predicted corrosion rate or corrosion index in (mpy or mmpy); and recommendations on whether the predicted corrosion rate is within the specified allowance for the particular system.

CLIENT INFORMATION

Customer Name _____ Field/Well Name _____

Well Type _____ Injector / Producer / Storage / Disposal

REQUIRED INFORMATION

Bottom Hole Temp	deg F	H_2S	%		
Bottom Hole Pressure	psi (static)	CO_2	%		
Bottom Hole Pressure	psi (flowing)	Acetate	ppm		
Surface Temp	Deg F	HCO_3	ppm		
Surface Pressure (static)	psi	Cl	ppm		
Surface Pressure flowing)	psi	Gas flow rate	MMscf/day		
Well Configuration	Horizontal or Vertical	Water flow rate	bbl/day		
		Oil flow rate	bbl/day		
String Life	years	Gas oil ratio	scf/bbl		
Corrosion Allowance	mils/years	Water gas ratio	bbl/MMscf		
Measured pH		Water cut	%		

Method of Inhibition

Pick One From the List Below

Unknown	
No Treatment	
Batch	
Squeeze	
Continuous	

Inhibition Efficiency

Pick One From the List Below

Excellent		>95%
Good		85>95%
Superior		75>85%
Fair		50>75%
Poor		25>50%
None		<25%

ADDITIONAL INFORMATION

Chloride (Cl)	ppm	Sodium (Na)	ppm	Gas Gravity	(air = 1.0)
Acetate (CH3COO)	ppm	Calcium (Ca)	ppm	Gas Viscosity	cp
Bicarbonate (HO)3)	ppm	Iron (Fe)	ppm		
Carbonate (CO3)	ppm	Magnesium (Mg)	ppm	Water Density	ppg
Formate (CHHOO)	ppm	Potasium (K)	ppm	Water Viscosity	cp
Sulfate (SO4)	ppm	Barium (Ba)	ppm		
Sulfide (S)	ppm			Oil Density	deg API
Hydroxide (OH)	ppm			Viscosity	cp
				Production Tbg ID	inches
				Coiled Tubing ID	inches
				Length	Ft

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